

Sheringham Shoal and Dudgeon Offshore Wind Farm Extension Projects

Copies of Statutory Newspaper Notices

August 2022 Document Reference: 1.4 APFP Regulation: 5(2)(q)









Rev. no. 1

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Glossary of Acronyms

DCO	Development Consent Order
DEP	Dudgeon Offshore Wind Farm Extension Project
SEP	Sheringham Shoal Offshore Wind Farm Extension Project
SoCC	Statement of Community Consultation

Glossary of Terms

Dudgeon Offshore Wind Farm Extension Project (DEP)	The Dudgeon Offshore Wind Farm Extension onshore and offshore sites including all onshore and offshore infrastructure.	
The Applicant	Equinor New Energy Limited. As the owners of SEP and DEP, Scira Extension Limited and Dudgeon Extension Limited are the named undertakers that have the benefit of the DCO. References in this document to obligations on, or commitments by, 'the Applicant' are given on behalf of SEL and DEL as the undertakers of SEP and DEP.	
Sheringham Shoal Offshore Wind Farm Extension Project (SEP)	The Sheringham Shoal Offshore Wind Farm Extension onshore and offshore sites including all onshore and offshore infrastructure.	

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COPIES OF STATUTORY NEWSPAPER NOTICES

1 Introduction

1.1 Purpose of this Document

- 1. Equinor New Energy Limited (the Applicant) is seeking a Development Consent Order (DCO) for the Sheringham Shoal Offshore Wind Farm Extension Project (SEP) and Dudgeon Offshore Wind Farm Extension Project (DEP).
- 2. This document provides copies of the newspaper notices for the Statement of Community Consultation (SoCC) in accordance with Section 47 of the Planning Act 2008 (the 2008 Act). It also provides copies of the newspaper notices of the proposed Application in accordance with Section 48 of the 2008 Act.
- 3. Further detail on these consultations and compliance with the relevant parts of the 2008 Act is provided in the **Consultation Report** (document reference 5.1). Chapter 7 of the **Consultation Report** (document reference 5.1) provides details on the SoCC and Chapter 10 of the **Consultation Report** (document reference 5.1) provides details of the publicity under Section 48 as part of the consultation process.

2 Background to the Newspaper Notices

2.1 Section 47

- 4. Section 47 of the 2008 Act requires the Applicant to prepare a statement setting out how the Applicant proposes to consult people living in the vicinity of the Project about the proposed Application, and then to publish this statement. This statement is known as the SoCC.
- 5. Section 47(6) of the 2008 Act requires the Applicant to publish in a newspaper circulating in the vicinity of the land a notice stating where and when the SoCC can be inspected (the SoCC notice). The SoCC notice pursuant to section 47(6) included all required details, as shown in section 3 below.

2.2 **Section 48**

- 6. Section 48 of the 2008 Act requires the Applicant to publicise the proposed Application in the prescribed manner set out in Regulation 4 of the Infrastructure Planning (Applications: Prescribed Plans and Procedures) Regulations 2009 (the APFP Regulations).
- 7. In accordance with Regulation 4(2) of the APFP Regulations, the Applicant must publish a notice of the proposed Application (the Section 48 notice). Due to the location of the Project, the required publications were as follows:
 - a) For at least two successive weeks in one or more local newspapers (being the Eastern Daily Press and North Norfolk News) circulating in the vicinity in which the proposed development would be situated;
 - b) Once in a national newspaper (The Times);
 - c) Once in the London Gazette;
 - d) Once in Lloyd's List; and



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- e) Once in an appropriate fishing trade journal (Fishing News).
- 8. The Section 48 notice contained information as prescribed in Regulation 4(3) of the APFP Regulations, as shown in section 4 below.

2.3 Summary Table

9. **Table 2-1** is a summary table confirming the publication dates for both sets of notices. Copies of the Section 48 and the SoCC notices, as published, are provided in **Sections 3** and **4** of this document.

Table 2-1: Summary Table of Publication Dates for Both Sets of Notices

Date	Publication	Notice type
09/07/2020	Eastern Daily Press	Section 47
09/07/2020	North Norfolk News	Section 47
22/04/2021	Eastern Daily Press	Section 48
22/04/2021	North Norfolk News	Section 48
28/04/2021	The Times	Section 48
28/04/2021	Lloyds List	Section 48
28/04/2021	London Gazette	Section 48
28/04/2021	Eastern Daily Press	Section 48
29/04/2021	North Norfolk News	Section 48
29/04/2021	Fishing News	Section 48



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3 Section 47 Statement of Community Consultation Newspaper Notices

3.1 Eastern Daily Press 09/07/2020

Eastern Daily Press | Thursday, 9 July 2020

equinor

Notice Publicising a Statement of Community Consultation in accordance with Section 47 (6) of the Planning Act 2008

Equinor New Energy Limited of 1 Kingdom Street, London, W2 6BD ('Equinor') is seeking a common Development Consent Order (DCO) for two new projects: Sheringham Extension Project (SEP) and Dudgeon Extension Project (DEP), collectively known as the Sheringham and Dudgeon Extension Projects (the 'Extension Projects'). Although these are two separate offshore wind farm extension projects, Equinor has adopted a strategic approach to developing the projects jointly to minimise local impacts. Equinor will apply for a common DCO for the Extension Projects and will consult on both projects together.

Sheringham Shoal Offshore Wind Farm and Dudgeon Offshore Wind Farm are owned by two separate joint venture partnerships known as Scira Offshore Energy Ltd. and Dudgeon Offshore Wind Ltd., respectively. Equinor is involved in both joint venture partnerships and acts as the operator for both offshore wind farms. On behalf of both these partnerships, Equinor is bringing the two Extension Projects together as part of one application for development consent, which forms the Sheringham and Dudgeon Extension Projects.

SEP is planned to have a generating capacity of up to 317 MW while DEP is planned to have a capacity of up to 402 MW. The Extension Projects will be located next to each respective existing wind farm, with SEP being approximately 17.5 kilometres (km) (11 miles) offshore at the nearest point to shore, and DEP being approximately 31 km (20 miles) offshore at the nearest point to shore.

The onshore cable corridor will be located within our 'search area' from landfall at Weybourne to the onshore substation area. The onshore substation area will be located to the south of Norwich, within a 3km (roughly 1.9 miles) radius of the existing Norwich Main National Grid Substation.

With the potential to generate renewable power for 820,000 UK homes, the Extension Projects will make an important contribution to the UK's legislated decarbonisation targets and efforts to tackle climate change.

As both SEP and DEP have a proposed generating capacity of over 100 MW, they will be classified as Nationally Significant Infrastructure Projects (NSIP). Accordingly, Equinor must submit an application for a Development Consent Order (DCO) to the Secretary of State for Business, Energy and Industrial Strategy (BEIS) under the Planning Act 2008

The project is considered to require an Environmental Impact Assessment and therefore the application will be accompanied by an Environmental Statement.

The consultation process

As part of the Extension Projects, Equinor has a duty to consult the local community under Section 47 of the Planning Act 2008. Equinor has therefore prepared a Statement of Community Consultation (SoCC) that explains how people living in the vicinity of the Extension Projects will be consulted throughout the pre-application process and how it intends to consult on the Preliminary Environmental Information which will inform the final Environmental Statement. The consultation process is designed to provide information about the Extension Projects and provide the apportunity for local communities to have their say and help develop the proposals. At least two phases of consultation will take place before the application is submitted.

This advertisement provides formal notice of the publication of the SoCC which is available to view online on the project website:

All of our consultation documents will be available to view and download from our consultation website. Alternative methods of receiving documents can also be arranged at no extra cost for those without computer or internet access. Documents may also be requested in alternative formats such as large print, audio or braille formats. To do this, please contact us at the details listed at the bottom of this notice.

As and when government guidance allows for public buildings to open, and hosting public documents does not produce a health hazard, we will display hard copies of the consultation documents, or ensure that there is computer access to those documents at publicly available locations. These locations will be advertised accordingly at the time.

Equinor also announces its phase one public consultation. This consultation is being held between **09 July and 20 August 2020**. During this time, Equinor will host a series of consultation activities, which will all be available online throughout the period to all interested members of the community. Equinor is unable to hold face-to-face events for its first public consultation due to COVID-19 restrictions on social gatherings. Members of the public can view the virtual exhibition which can be accessed via the the consultation website. All consultation material is available to view on the consultation website. Paper copies of the material can be provided on request. Please contact us using the details below.

Feedback to the phase one consultation can be provided through the digital engagement platform, accessible via the consultation website. At this consultation, we are particularly interested in feedback on our site selection process for the location of the onshore substation area and the refinement of the onshore cable corridor search area. Feedback forms can also be downloaded directly from the website and emailed or posted back, free of charge. All feedback must be received by 11:59pm on 20 August 2020.



Visit our consultation website: sepanddep.commonplace.is



Write to us at: Freepost: DUDGEON AND SHERINGHAM EXT



Email us at: info@sepanddep.co.uk



Call our Freephone information line: 0808 196 3673

Classification: Open Status: Final www.equinor.com



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3.2 North Norfolk News 09/07/2020

North Norfolk News | Thursday, 9 July 2020

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Visit our consultation website: sepanddep.commonplace.is



Write to us at: Freepost: DUDGEON AND SHERINGHAM EXT



 ${\sf Email\,us\,at:}\, \textbf{info@sepanddep.co.uk}$



Call our Freephone information line: 0808 196 3673

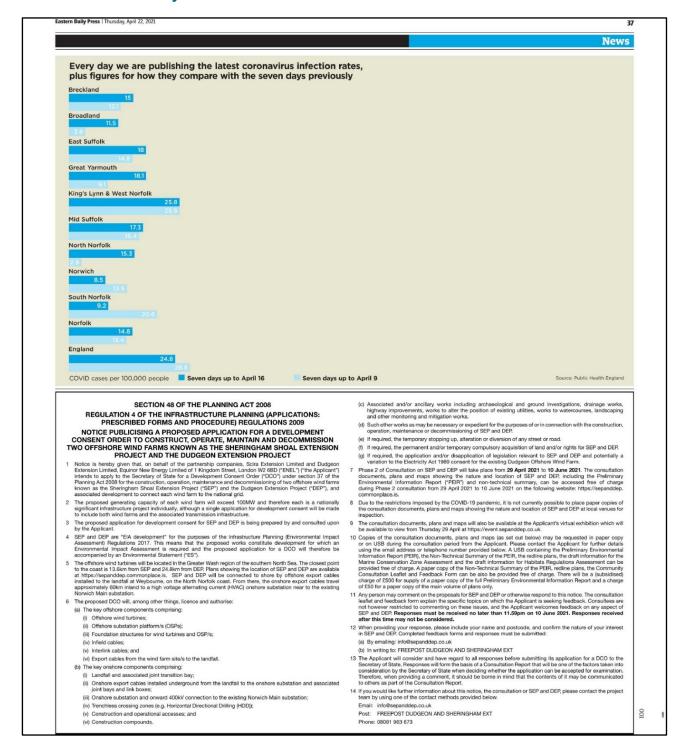
Classification: Open Status: Final www.equinor.com



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4 Section 48 Newspaper Notices

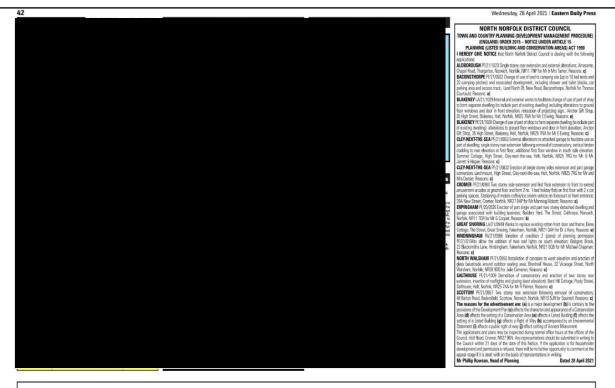
4.1 Eastern Daily Press 22/04/2021





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4.2 Eastern Daily Press 28/04/2021



SECTION 48 OF THE PLANNING ACT 2008

REGULATION 4 OF THE INFRASTRUCTURE PLANNING (APPLICATIONS: PRESCRIBED FORMS AND PROCEDURE) REGULATIONS 2009

NOTICE PUBLICISING A PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER TO CONSTRUCT, OPERATE, MAINTAIN AND DECOMMISSION TWO OFFSHORE WIND FARMS KNOWN AS THE SHERINGHAM SHOAL EXTENSION PROJECT AND THE DUDGEON EXTENSION PROJECT

- Notice is hereby given that, on behalf of the partnership companies, Scira Extension Limited and Dudgeon Extension Limited, Equinor New Energy, Limited of 1 Kingdom Street, London W2 68D ("ENEL") ("the Applicant") intends to apply to the Secretary of State for a Development Consent Order ("DCO") under section 37 of the Planning Act 2008 for the construction, operation, maintenance and decommissioning of two offshore wind farms known as the Sheringham Shoal Extension Project ("DEP"), and associated development to connect each wind farm to the national grid.
- The proposed generating capacity of each wind farm will exceed 100MW and therefore each is a nationally significant infrastructure project individually, although a single application for development consent will be made to include both wind farms and the associated transmission infrastructure.
- The proposed application for development consent for SEP and DEP is being prepared by and consulted upon by the Applicant.
- SEP and DEP are "EIA development" for the purposes of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017. This means that the proposed works constitute development for which an Environmental Impact Assessment is required and the proposed application for a DCO will therefore be accompanied by an Environmental Statement ("ES").
- accompanied by an Environmental Statement ("ES").

 The offshore wind turbines will be located in the Greater Wash region of the southern North Sea. The closest point to the coast is 13.6km from SEP and 24.8km from DEP, Plans showing the location of SEP and DEP are available at https://speandepc.com.comploace.is. SEP and DEP will be connected to shore by offshore export cables installed to the landfall at Weybourne, on the North Norfolk coast. From there, the onshore export cables travel approximately 90km inland to a high voltage alternating current (PAKC) onshore substation near to the existing Norrich Main substation.

 The proposed DCD will, among other things, licence and authorise:

 (a) The key offshore components comprising:
- - (i) Offshore wind turbines; (ii) Offshore substation platform/s (OSPs);
 - (iii) Foundation structures for wind turbines and OSP/s; (iv) Infield cables; (v) Interlink cables; and

 - (vi) Export cables from the wind farm site/s to the landfall.
 - (b) The key onshore components comprising: (i) Landfall and associated joint transition bay:

 - (ii) Onshore export cables installed underground from the landfall to the onshore substation and associated joint bays and link boxes; (iii) Onshore substation and onward 400kV connection to the existing Norwich Main substation:
 - (iv) Trenchless crossing zones (e.g. Horizontal Directional Drilling (HDD));
 (v) Construction and operational accesses; and

- (c) Associated and/or ancillary works including archaeological and ground investigations, drainage works, highway improvements, works to after the position of existing utilities, works to watercourses, landscaping and other monitoring and mitigation works.
 (d) Such other works as may be necessary or expedient for the purposes of or in connection with the construction, operation, maintenance or decommissioning of SEP and DEP.
- (e) If required, the temporary stopping up, alteration or diversion of any street or road.
- ter integrated, the imprimed subject of the properties of the prop
- Phase 2 of Consultation on SEP and DEP will take place from 29 April 2021 to 10 June 2021. The consultation documents, plans and maps showing the nature and location of SEP and DEP, including the Preliminary Environmental Information Report (PEIR²) and non-technical summary, can be accessed free of charge during Phase 2 consultation from 29 April 2021 to 10 June 2021 on the following website: https://sepanddep.commonplace.id
- Due to the restrictions imposed by the COVID-19 pandemic, it is not currently possible to place paper copies of the consultation documents, plans and maps showing the nature and location of SEP and DEP at local venues for
- be available to view from Thursday 29 April at https://event-sepanddep.co.uk.

 Orpies of the consultation documents, plans and maps (as set out below) may be requested in paper copy or on USB during the consultation period from the Applicant. Please contact the Applicant for further details on USB during the consultation period from the Applicant. Please contact the Applicant for further details of the Applicant for the Applicant for further details of the Applicant for the Applicant for the Applicant for further details of the Applicant for the Applicant for the Applicant for Applic
- 12 When providing your response, please include your name and postcode, and confirm the nature of your interest in SEP and DEP. Completed feedback forms and responses must be submitted:
- In writing to: FREEPOST DUDGEON AND SHERINGHAM EXT
- The Applicant will consider and have regard to all responses before submitting its application for a DCO to the Secretary of State. Responses will form the basis of a Consultation Report that will be one of the factors taken into consideration by the Secretary of State when deciding whether the application can be accepted for examination. Therefore, when providing a comment, it should be borne in mind that the contents of it may be communicated to others as part of the Consultation Report.

Post: FREEPOST DUGGEON AND SHERINGHAM EXT Phone: 08081 963 673



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4.3 Lloyds List 28/04/2021

SECTION 48 OF THE PLANNING ACT 2008

REGULATION 4 OF THE INFRASTRUCTURE PLANNING (APPLICATIONS: PRESCRIBED FORMS AND PROCEDURE) REGULATIONS 2009

NOTICE PUBLICISING A PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER TO CONSTRUCT, OPERATE, MAINTAIN AND DECOMMISSION TWO OFFSHORE WIND FARMS KNOWN AS THE SHERINGHAM SHOAL EXTENSION PROJECT AND THE DUDGEON EXTENSION PROJECT

- Notice is hereby given that, on behalf of the partnership companies, Scira Extension Limited and Dudgeon Extension Limited, Equinor New Energy Limited of 1 Kingdom Street, London W2 6BD ("ENEL") ("the Applicant") intends to apply to the Secretary of State for a Development Consent Order ("DCO") under section 37 of the Planning Act 2008 for the construction, operation, maintenance and decommissioning of two offshore wind farms known as the Sheringham Shoal Extension Project ("SEP") and the Dudgeon Extension Project ("DEP"), and associated development to connect each wind farm to the national grid.
- The proposed generating capacity of each wind farm will exceed 100MW and therefore each is a nationally significant infrastructure project individually, although a single application for development consent will be made to include both wind farms and the associated transmission infrastructure.
- 3 The proposed application for development consent for SEP and DEP is being prepared by and consulted upon by the Applicant.
- 4 SEP and DEP are "EIA development" for the purposes of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017. This means that the proposed works constitute development for which an Environmental Impact Assessment is required and the proposed application for a DCO will therefore be accompanied by an Environmental Statement ("ES").
- The offshore wind turbines will be located in the Greater Wash region of the southern North Sea. The closest point to the coast is 13.6km from SEP and 24.8km from DEP. Plans showing the location of SEP and DEP are available at https://sepanddep.commonplace.is. SEP and DEP will be connected to shore by offshore export cables installed to the landfall at Weybourne, on the North Norfolk coast. From there, the onshore export cables travel approximately 60km inland to a high voltage alternating current (HVAC) onshore substation near to the existing Norwich Main substation.
- The proposed DCO will, among other things, licence and authorise:
 - (a) The key offshore components comprising:
 - (i) Offshore wind turbines;
 - (ii) Offshore substation platform/s (OSPs);
 - (iii) Foundation structures for wind turbines and OSP/s;
 - (iv) Infield cables;
 - (v) Interlink cables; and
 - (vi) Export cables from the wind farm site/s to the landfall.

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- (b) The key onshore components comprising:
 - (i) Landfall and associated joint transition bay;
 - Onshore export cables installed underground from the landfall to the onshore substation and associated joint bays and link boxes;
 - (iii) Onshore substation and onward 400kV connection to the existing Norwich Main substation:
 - (iv) Trenchless crossing zones (e.g. Horizontal Directional Drilling (HDD)):
 - (v) Construction and operational accesses; and
 - (vi) Construction compounds.
- (c) Associated and/or ancillary works including archaeological and ground investigations, drainage works, highway improvements, works to alter the position of existing utilities, works to watercourses, landscaping and other monitoring and mitigation works.
- (d) Such other works as may be necessary or expedient for the purposes of or in connection with the construction, operation, maintenance or decommissioning of SEP and DEP.
- (e) If required, the temporary stopping up, alteration or diversion of any street or road.
- (f) If required, the permanent and/or temporary compulsory acquisition of land and/or rights for SEP and DEP.
- (g) If required, the application and/or disapplication of legislation relevant to SEP and DEP and potentially a variation to the Electricity Act 1989 consent for the existing Dudgeon Offshore Wind Farm.
- Phase 2 of Consultation on SEP and DEP will take place from **29 April 2021** to **10 June 2021**. The consultation documents, plans and maps showing the nature and location of SEP and DEP, including the Preliminary Environmental Information Report ("PEIR") and non-technical summary, can be accessed free of charge during Phase 2 consultation from 29 April 2021 to 10 June 2021 on the following website: https://sepanddep.commonplace.is.
- Due to the restrictions imposed by the COVID-19 pandemic, it is not currently possible to place paper copies of the consultation documents, plans and maps showing the nature and location of SEP and DEP at local venues for inspection.
- The consultation documents, plans and maps will also be available at the Applicant's virtual exhibition which will be available to view from Thursday 29 April at https://event.sepanddep.co.uk.
- Copies of the consultation documents, plans and maps (as set out below) may be requested in paper copy or on USB during the consultation period from the Applicant. Please contact the Applicant for further details using the email address or telephone number provided below. A USB containing the Preliminary Environmental Information Report (PEIR), the Non-Technical Summary of the PEIR, the redline plans, the draft information for the Marine Conservation Zone

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Assessment and the draft information for Habitats Regulations Assessment can be provided free of charge. A paper copy of the Non-Technical Summary of the PEIR, redline plans, the Community Consultation Leaflet and Feedback Form can be also be provided free of charge. There will be a (subsidised) charge of £500 for supply of a paper copy of the full Preliminary Environmental Information Report and a charge of £50 for a paper copy of the main volume of plans only.

- Any person may comment on the proposals for SEP and DEP or otherwise respond to this notice. The consultation leaflet and feedback form explain the specific topics on which the Applicant is seeking feedback. Consultees are not however restricted to commenting on these issues, and the Applicant welcomes feedback on any aspect of SEP and DEP. Responses must be received no later than 11.59pm on 10 June 2021. Responses received after this time may not be considered.
- When providing your response, please include your name and postcode, and confirm the nature of your interest in SEP and DEP. Completed feedback forms and responses must be submitted:
 - (a) By emailing: info@sepanddep.co.uk
 - (b) In writing to: FREEPOST DUDGEON AND SHERINGHAM EXT
- The Applicant will consider and have regard to all responses before submitting its application for a DCO to the Secretary of State. Responses will form the basis of a Consultation Report that will be one of the factors taken into consideration by the Secretary of State when deciding whether the application can be accepted for examination. Therefore, when providing a comment, it should be borne in mind that the contents of it may be communicated to others as part of the Consultation Report.
- 14 If you would like further information about this notice, the consultation or SEP and DEP, please contact the project team by using one of the contact methods provided below.

Email: info@sepanddep.co.uk

Post: FREEPOST DUDGEON AND SHERINGHAM EXT

Phone: 08081 963 673

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London Gazette 28/04/2021 4.4

PARLIAMENT ASSEMBLIES & GOVERNMENT

LONDON BOROUGH OF HAMMERSMITH AND FULHAM SECTION 247 OF THE TOWN AND COUNTRY PLANNING ACT 1990

THE HAMMERSMITH AND FULHAM (DIMES PLACE) (STOPPING **UP) ORDER 2021**

- 1. The Council of the London Borough of Hammersmith and Fulham being satisfied that it is necessary to enable development to be carried out in accordance with Part III of the Town and Country Planning Act 1990 as amended by Section 11 of the Growth & Infrastructure Act 2013 hereby gives notice that they made an Order under section 247 of the Town and Country Planning Act 1990.
- 2. The Order which comes into operation on 05 May 2021 will authorise the stopping up of maintainable highway, as described in Schedule 1 to this notice and;
- 3. The stopping-up will be solely authorised to enable the development described in Schedule 2 to this notice to be carried out in accordance with planning permission granted to The Thackeray Estates on 24 November 2020 under planning number 2020/00646/ FUL.
- 4. Copies of the Order and of documents giving more detailed particulars of the Order can be obtained by writing to: TRAFFIC ORDERS, TRANSPORT, ENVIRONMENT DEPARTMENT, TOWN HALL, KING STREET, HAMMERSMITH, LONDON W6 9JU or traffic.orders@lbhf.gov.uk

Dated this 26th day of April 2021 Masum Choudhury, Head of Transport, Environment Department SCHEDULE 1

The proposed area of land to be stopped up to enable the development in Schedule 2 to this notice is shown hatched black on the London Borough of Hammersmith and Fulham deposited plan, titled DIMES PLACE London W6 Highway to be Stopped Up, Drawing

The proposed area includes all of the highway between the western and eastern extremities of Dimes Place starting at a point 26.30 metres north of the southern building wall of No. 106 King Street and ending at the northern extremity of Dimes Place.

SCHEDULE 2

The development:

The redevelopment of the site comprising the demolition and removal of the existing timber shed buildings, the retention of the existing office and former recording studio buildings and the development of part-basement, part-1, part-2, part-3 storey buildings, refurbishment of the office building and development of a first floor extension to the recording studio; to be used as office (Use Class B1), associated access works and cycle parking spaces; (Revision of planning permission ref: 2019/01494/FUL, dated 10 January 2020) (3792164)

SECTION 48 OF THE PLANNING ACT 2008 REGULATION 4 OF THE INFRASTRUCTURE PLANNING (APPLICATIONS: PRESCRIBED FORMS AND PROCEDURE) **REGULATIONS 2009**

NOTICE PUBLICISING A PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER TO CONSTRUCT, OPERATE, MAINTAIN AND DECOMMISSION TWO OFFSHORE WIND FARMS KNOWN AS THE SHERINGHAM SHOAL EXTENSION PROJECT AND THE DUDGEON EXTENSION PROJECT

- Notice is hereby given that, on behalf of the partnership companies, 1. Notice is nereby given that, on behalf of the partnership companies, Scira Extension Limited and Dudgeon Extension Limited, Equinor New Energy Limited of 1 Kingdom Street, London W2 6BD ("ENEL") ("the Applicant") intends to apply to the Secretary of State for a Development Consent Order ("DCO") under section 37 of the Planning Act 2008 for the construction, operation, maintenance and decommissioning of two offshore wind farms known as the Sheringham Shoal Extension Project ("SEP") and the Dudgeon Extension Project ("SEP") and the Dudgeon Project ("SEP"). Extension Project ("DEP"), and associated development to connect
- each wind farm to the national grid.

 2. The proposed generating capacity of each wind farm will exceed 100MW and therefore each is a nationally significant infrastructure project individually, although a single application for development consent will be made to include both wind farms and the associated transmission infrastructure.
- 3. The proposed application for development consent for SEP and DEP is being prepared by and consulted upon by the Applicant.

- 4. SEP and DEP are "EIA development" for the purposes of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017. This means that the proposed works constitute development for which an Environmental Impact Assessment is required and the proposed application for a DCO will therefore be accompanied by an Environmental Statement ("ES").
- 5. The offshore wind turbines will be located in the Greater Wash region of the southern North Sea. The closest point to the coast is 13.6km from SEP and 24.8km from DEP. Plans showing the location of SEP and DEP are available at https://sepanddep.commonplace.is. SEP and DEP will be connected to shore by offshore export cables installed to the landfall at Weybourne, on the North Norfolk coast. From there, the onshore export cables travel approximately 60km inland to a high voltage alternating current (HVAC) onshore substation near to the existing Norwich Main substation.
 6. The proposed DCO will, among other things, licence and authorise:
- (a) The key offshore components comprising:
- (i) Offshore wind turbines
- (ii) Offshore substation platform/s (OSPs);
- (iii) Foundation structures for wind turbines and OSP/s; (iv) Infield cables;
- (v) Interlink cables; and
- (vi) Export cables from the wind farm site/s to the landfall.
 (b) The key onshore components comprising:

- (i) Landfall and associated joint transition bay; (ii) Onshore export cables installed underground from the landfall to the onshore substation and associated joint bays and link boxes;
- (iii) Onshore substation and onward 400kV connection to the existing Norwich Main substation;
- (iv) Trenchless crossing zones (e.g. Horizontal Directional Drilling (HDD));
- (v) Construction and operational accesses; and
- (vi) Construction compounds.
 (c) Associated and/or ancillary works including archaeological and ground investigations, drainage works, highway improvements, works to alter the position of existing utilities, works to watercourses, landscaping and other monitoring and mitigation works.
- (d) Such other works as may be necessary or expedient for the purposes of or in connection with the construction, operation, maintenance or decommissioning of SEP and DEP.
- (e) If required, the temporary stopping up, alteration or diversion of any street or road.
- any street of road.

 (f) If required, the permanent and/or temporary compulsory acquisition of land and/or rights for SEP and DEP.

 (g) If required, the application and/or disapplication of legislation relevant to SEP and DEP and potentially a variation to the Electricity Act 1989 consent for the existing Dudgeon Offshore Wind Farm.
- 7. Phase 2 of Consultation on SEP and DEP will take place from 29 April 2021 to 10 June 2021. The consultation documents, plans and maps showing the nature and location of SEP and DEP, including the Preliminary Environmental Information Report ("PEIR") and non-technical summary, can be accessed free of charge during Phase 2 consultation from 29 April 2021 to 10 June 2021 on the following
- website: https://sepanddep.commonplace.is.

 8. Due to the restrictions imposed by the COVID-19 pandemic, it is not currently possible to place paper copies of the consultation documents, plans and maps showing the nature and location of SEP and DEP at local venues for inspection.
- 9. The consultation documents, plans and maps will also be available at the Applicant's virtual exhibition which will be available to view from Thursday 29 April at https://event.sepanddep.co.uk.
- 10. Copies of the consultation documents, plans and maps (as set out below) may be requested in paper copy or on USB during the consultation period from the Applicant. Please contact the Applicant for further details using the email address or telephone number provided below. A USB containing the Preliminary Environmental Information Report (PEIR), the Non-Technical Summary of the PEIR, the redline plans, the draft information for the Marine Conservation. Zone Assessment and the draft information for Habitats Regulations Assessment can be provided free of charge. A paper copy of the Non-Technical Summary of the PEIR, redline plans, the Community Consultation Leaflet and Feedback Form can be also be provided free of charge. There will be a (subsidised) charge of £500 for supply of a paper copy of the full Preliminary Environmental Information Report and a charge of $\mathfrak{L}50$ for a paper copy of the main volume of plans

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Rev. no. 1

PARLIAMENT ASSEMBLIES & GOVERNMENT

11. Any person may comment on the proposals for SEP and DEP or otherwise respond to this notice. The consultation leaflet and feedback form explain the specific topics on which the Applicant is seeking feedback. Consultees are not however restricted to commenting on these issues, and the Applicant welcomes feedback on any aspect of SEP and DEP. Responses must be received no later than 11.59pm on 10 June 2021. Responses received after this time may not be considered.

12. When providing your response, please include your name and postcode, and confirm the nature of your interest in SEP and DEP. Completed feedback forms and responses must be submitted: (a) By emailing: info@sepanddep.co.uk

(b) In writing to: FREEPOST DUDGEON AND SHERINGHAM EXT

13. The Applicant will consider and have regard to all responses before submitting its application for a DCO to the Secretary of State. Responses will form the basis of a Consultation Report that will be one of the factors taken into consideration by the Secretary of State when deciding whether the application can be accepted for examination. Therefore, when providing a comment, it should be borne in mind that the contents of it may be communicated to others as part of the Consultation Report.

14. If you would like further information about this notice, the consultation or SEP and DEP, please contact the project team by using one of the contact methods provided below.

Email: info@sepanddep.co.uk

Post: FREEPOST DUDGEON AND SHERINGHAM EXT

Phone: 08081 963 673 (3792165)

WESTMINSTER CITY COUNCIL

Notice is hereby given that on 16 March 2021 Westminster City Council made The City of Westminster (Stopping Up of Highways) (No.1) Order 2021 under sub-sections 247 (2A), (2B) and (3) of the Town and Country Planning Act 1990 ("the 1990 Act"), the general effect of which is to authorise the stopping up of a 2.32 square metres area of the highway Wells Mews and a 0.36 square metres area of the highway Berners Street to enable development to be carried out at the premises 58-60 Berners Street and 14-17 Wells Street, 13-15 Eastcastle Street and 1, Wells Mews, London, W1T 3NQ, namely the realignment of the ground floor external wall of that building, along those frontages

The parts of the highway Wells Mews which the order authorises to be stopped up comprises:

(a) a triangular (otherwise described as circular sector) area of the highway Wells Mews the axis of which extends 1.834 metres westward from a locus 15.59 metres due north of the Eastcastle Street frontage of the building 15 Eastcastle Street) and varies in width by between zero metres at its western end and 0.54 metres at its eastern end

(b) a triangular (otherwise described as circular sector) area of the highway Wells Mews the axis of which extends 2.594 metres southward from a locus 13.39 metres due north of the Eastcastle Street frontage of the building 15 Eastcastle Street) and varies in width by between zero metres at its northern end and 0.513 metres at its southern end

Which parts extend a across an area of Wells Mews of 0.99 and 1.33 square metres, respectively
The parts of the highway Berners Street, which the order authorises to

be stopped up abut the ground floor external wall of the building 60 Berners Street and extend as follows, namely:

(a) the 0.184 metres width of the 0.5 metres length of the highway Berners Street that extends between 0.18 metres and 0.68 metres south of the common boundary of the buildings 60 Berners Street, and 62 Berners Street

(b) the 0.178 metres width of the 0.5 metres length of the highway Berners Street that extends between 4.03 metres and 4.53 metres south of the common boundary of the buildings 60 Berners Street, and 62 Berners

(c) the 0.191 metres width of the 0.5 metres length of the highway Berners Street that extends between 7.52 metres and 8.02 metres south of the common boundary of the buildings 60 Berners Street, and 62 Berners

(d) the 0.178 metres width of the 0.5 metres length of the highway Berners Street that extends between 24.03 metres and 24.53 metres south of the common boundary of the buildings 60 Berners Street, and 62 Berners, Which parts extend a across an area of 0.09, 0.09, 0.9 and 0.09 square metres, respectively.

Pursuant to sub-section 247 (2B) of the 1990 Act, the order also provides for highway improvements, namely the

1. The part of the building 14-17 Wells Street to form part of the highway Wells Mews extends 18.75 metres in a direction that is parallel to the middle line of the street Wells Mews and by between 0.125 metres at its northern end and by 2.25 metres at its southern end in a direction perpendicular to that middle line of the street Wells

2. The part of the building 2-4 Wells Mews to form a part of the highway Wells Mews, extends 21.7 metres in a direction that is parallel to that middle line of Wells Mews and by between 0.75 metres at its northern end and by 0.5 metres at its southern end in a direction perpendicular to that middle line of street.

3. The parts of the buildings 14 Eastcastle Street and 60 Berners Street to form a part of the highway Wells Mews extend in a direction that is perpendicular to the middle line of Wells Street, as follows:

(a) from 3.75 Metres adjacent to Eastcastle Street to 2 metres 5.2 metres northward,

(b) from 2 metres to 1.2 metres 1 metre northward.

(c) by 1.2 metres for the next 4 metres northward then narrowing from 1.2 metres to 0.5 metres a further 3.25 metres northward

Pursuant to sub-section 247 (3) of the 1990 Act the highway improvements are to be maintained at the public expense by the body that is the highway authority for the highway Wells Mews (for the purposes of the Highways Act 1980). The total area of the highway improvement is 50.75 square metres. National Grid References of limits of the development are: 529347 181429

The order and plan identifying the location of the highway authorised to be stopped up and the highway improvements may be inspected free of charge between 11am and 5pm Mondays to Fridays at Westminster City Hall, 64 Victoria Street, London, SW1E 6QP, during a period of 42 days from the date of this notice. Please telephone .07811238194 to arrange an appointment. Alternatively, you may email jperkins@westminster.gov.uk for a copy.

Any person aggrieved by the order who desires to question the order's validity may make an application to the High Court under section 287 of the Town and Country Planning Act 1990 Act within six

weeks of the date this notice is first published. This notice is given pursuant to section 252 of the Town and Country Planning Act 1990.

Westminster City Council granted permission for the development under part three of the Town and Country Planning Act 1990 on 26 May 2020. Details of the proposed development and the section 106 agreement may be viewed on line at www.westminster.gov.uk then by clicking on "Planning Applications and Decisions" then "search now" then in Simple Search text box enter 19/01472/FULL then click 'Search". It re-routes to idox.westminster.gov.uk and the page for the proposal. Click on "there are X documents associated with this application"

Notice dated 28 April 2021 Westminster City Council

(3792168)

HIGHWAYS ENGLAND SECTION 56 PLANNING ACT 2008 REGULATION 9 OF THE INFRASTRUCTURE PLANNING (APPLICATIONS: PRESCRIBED FORMS AND PROCEDURE) **REGULATIONS 2009** NOTICE OF ACCEPTANCE OF AN APPLICATION FOR A DEVELOPMENT CONSENT ORDER

A428 BLACK CAT TO CAXTON GIBBET IMPROVEMENTS Notice is hereby given that the Secretary of State has accepted an application by Highways England Company Limited of Bridge House, 1 Walnut Tree Close, Guildford, GU1 4LZ (the Applicant) for a Development Consent Order (DCO) under the Planning Act 2008 (the Application). The Application was submitted by Highways England to the Secretary of State c/o the Planning Inspectorate (the Inspectorate) on 26 February 2021 and was accepted for examination on 23 March 2021. The reference number applied to the Application by the Inspectorate is TR010044.

Summary of the Application

The DCO would authorise a new 10 mile (16km) dual 2-lane carriageway from the Black Cat roundabout in Bedfordshire to Caxton Gibbet roundabout in Cambridgeshire, to be known as the A421 (new dual carriageway) and in addition approximately 1.8 miles (3km) of tiein works (the Scheme).

The Scheme also includes the following components:

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4.5 North Norfolk News 22/04/2021

SECTION 48 OF THE PLANNING ACT 2008 REGULATION 4 OF THE INFRASTRUCTURE PLANNING (APPLICATIONS: PRESCRIBED FORMS AND PROCEDURE) REGULATIONS 2009

NOTICE PUBLICISING A PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER TO CONSTRUCT, OPERATE, MAINTAIN AND DECOMMISSION TWO OFFSHORE WIND FARMS KNOWN AS THE SHERINGHAM SHOAL EXTENSION PROJECT AND THE DUDGEON EXTENSION PROJECT

- Notice is hereby given that, on behalf of the partnership companies, Scira Extension Limited and Dudgeon Extension Limited, Equinor New Energy, Limited of 1 Kingdom Street, London W2 6BD ("ENEL") ("the Applicant") intends to apply to the Secretary of State for a Development Consent Order ("DCO") under section 37 of the Planning Act 2008 for the construction, operation, maintenance and decommissioning of two offshore wind farms known as the Sheringham Shoal Letansion Project ("DEP"), and associated development to connect each wind farm to the rational graft. The proposed generating capacity of each wind farm will exceed 100MW and therefore each is a nationally to include both wind farm but have the second consent will be made to include both wind farms and the associated framework in the second consent will be made to include both wind farms and the associated framework of the Consent will be made.
- The proposed application for development consent for SEP and DEP is being prepared by and consulted upon by the Applicant.
- by the Applicants.
 SEP and DEP are "EIA development" for the purposes of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017. This means that the proposed works constitute development for which an Environmental Impact Assessment is required and the proposed application for a DCO will therefore be accompanied by an Environmental Statement ("ES").
- The offshore wind turbines will be located in the Greater Wash region of the southern North Sea. The closest point to the coast is 13.8m from SEP and 24.8mm from DEP Plans showing the location of SEP and DEP are available at https://sepanddep.commonplace.is. SEP and DEP will be connected to shore by offshore export cables installed to the Inardial at Weybourne, on the North Nordis Coast. From there, the onshore supto cables travel approximately G0km inland to a high voltage alternating current (HVAC) onshore substation near to the existing Norwich Main substation.
- The proposed DCO will, among other things, licence and authorise:
- (i) Offshore wind turbines;
 (ii) Offshore substation platform/s (OSPs);
 (iii) Foundation structures for wind turbines and OSP/s;
 - (iv) Infield cables;
 - (v) Interlink cables: and
- (vi) Export cables from the wind farm site/s to the landfall.

 (b) The key onshore components comprising:

 (i) Landfall and associated joint transition bay;

- Onsherve export cables installed underground from the landfall to the onshore substation and associated joint bays and link boxes;
 Onshore substation and onward 400kV connection to the existing Norwich Main substation;
- (iv) Trenchless crossing zones (e.g. Horizontal Directional Drilling (HDD));
- (v) Construction and operational accesses; and
- (vi) Construction compounds.

- (c) Associated and/or ancillary works including archaeological and ground investigations, drainage works, highway improvements, works to after the position of existing utilities, works to watercourses, landscaping and other monitoring and miligation works.
 (d) Such other works as may be necessary or expedient for the purposes of or in connection with the construction, operation, maintenance or decommissioning of SEP and DEP.
 (e) If required, the temporary stopping up, alteration or diversion of any street or road.

- (f) If required, the permanent and/or temporary compulsory acquisition of land and/or rights for SEP and DEP.
- (g) If required, the application and/or disapplication of legislation relevant to SEP and DEP and potentially a variation to the Electricity Act 1989 consent for the existing Dudgeon Offshore Wind Farm.
- variation to the learning vict. 1986 consent for the existing Judgeon Unishore wintor expending the Phase 2 of Consultation on SEP and DEP will take place from 29 April 2021 to 10 June 2021. The consultation documents, plans and maps showing the nature and location of SEP and DEP, including the Preliminary Environmental Information Report ("PEIR") and non-technical summary, can be accessed free of charge during Phase 2 consultation from 29 April 2021 to 10 June 2021 on the following website: https://sepanddep.commonplaceid.
- Due to the restrictions imposed by the COVID-19 pandemic, it is not currently possible to place paper copies of the consultation documents, plans and maps showing the nature and location of SEP and DEP at local venues for
- The consultation documents, plans and maps will also be available at the Applicant's virtual exhibition which will be available to view from Thursday 29 April at https://event.sepanddep.co.uk.
- Oc open of the consultation documents, plans and maps (as set out below) may be requested in paper copy or on USB during the consultation documents, plans and maps (as set out below) may be requested in paper copy or on USB during the consultation period from the Applicant. Please contact the Applicant for further details using the emal address or telephone number provided below. A USB containing the Preliminary Environmental Information Report (PEIR), the Non-Technical Summary of the PEIR, the redine pairs, the critical information for the Marine Conservation Zore Assessment and he didn't information for Habitats Regulations Assessment can be Marine Conservation Zore Assessment and the didn't information for Habitats Regulations Assessment can be Consultation Leaflet and Feedback Form can be also be provided free of charge. There will be a subsidised charge of SSD for supply of a paper copy of the full Preliminary Environmental Information Report and a charge of SSD for a paper copy of the main volume of plans only.
- Any person may comment on the proposals for SEP and DEP or otherwise respond to this notice. The consultation leaflet and feedback from explain the specific topics on which the Applicant is seeking feedback. Consultess are not however restricted to commenting on these issues, and the Applicant velcomes feedback on any aspect of SEP and DEP. Responses must be received no later than 11.59pm on 10 June 2021. Responses received after this time may not be considered.
- 12 When providing your response, please include your name and postcode, and confirm the nature of your interest in SEP and DEP. Completed feedback forms and responses must be submitted:
- (b) In writing to: FREEPOST DUDGEON AND SHERINGHAM EXT
- 13 The Applicant will consider and have regard to all responses before submitting its application for a DCO to the Secretary of State. Responses will form the basis of a Consultation Report that will be one of the factors taken into consideration by the Secretary of State when deciding whether the application can be accepted for examination. Therefore, when providing a comment, it should be bornie in mind that the contents of it may be communicated to others as part of the Consultation Report.
- 14 If you would like further information about this notice, the consultation or SEP and DEP, please contact the project team by using one of the contact methods provided below.

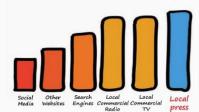
Post: FREEPOST DUDGEON AND SHERINGHAM EXT



Local press three times more trusted than social media

Three quarters of people (74%) trust the information they read in their local paper in print or online. Only 22% trust local news they read on social media platforms.

Local press in print and digital (74 per cent) is the most trusted source for local news and information, ahead of local commercial TV and local commercial radio (both 73 per cent), search engines (43 per cent), social media (22 per cent) and other websites (39 per cent). (YouGov 2018 commissioned by Local Media Works).



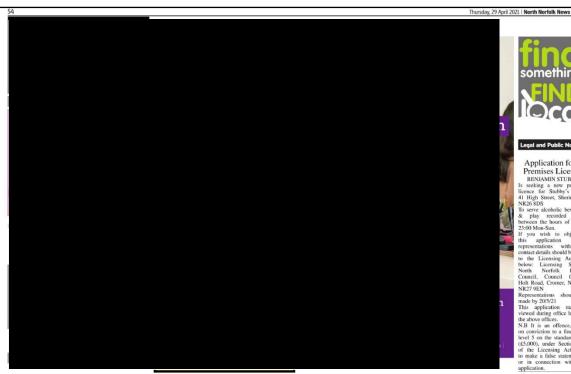


www.localmediauk.org



Rev. no. 1

4.6 North Norfolk News 29/04/2021



Legal and Public Notices

Application for a
Premises Licence
BENJAMIN STUBBS
Is seeking a new premises
licence for Stubby's Pizza,
4 High Street, Sheringham,
To serve alcoholic beverages
& play recorded music
between the hours of 10:0023:00 Mon-Sun.
If you wish to object to
this application written
representations with full
contact details should be made
to the Licensing Authority
below: Licensing Section,
North North North Common Connect Offices,
NEZ 96EN.
NEZ 96EN.

Holl Road, Cromer, Norfolk, NR27 9EN. NR27 9EN. NR27 9EN. Should be made by 205/21. This application may be viewed during office hours at the above offices. NB. It is an offence, liable on conviction to a fine up to level 5 on the standard scale (£5,000), under Section 158 of the Licensing Act 2003 to make a false statement in or in connection with this application.

SECTION 48 OF THE PLANNING ACT 2008

REGULATION 4 OF THE INFRASTRUCTURE PLANNING (APPLICATIONS: PRESCRIBED FORMS AND PROCEDURE) REGULATIONS 2009

NOTICE PUBLICISING A PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER TO CONSTRUCT, OPERATE, MAINTAIN AND DECOMMISSION TWO OFFSHORE WIND FARMS KNOWN AS THE SHERINGHAM SHOAL EXTENSION PROJECT AND THE DUDGEON EXTENSION PROJECT

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- The proposed generating capacity of each wind farm to the national gnd.

 The proposed generating capacity of each wind farm will exceed 100MW and therefore each is a nationally significant infrastructure project individually, although a single application for development consent will be made to include both wind farms and the associated transmission infrastructure.

 The proposed application for development consent for SEP and DEP is being prepared by and consulted upon by the Applicant.

- by the Applicant.

 SEP and DEP are "EIA development" for the purposes of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017. This means that the proposed works constitute development for which an Environmental Impact Assessment is required and the proposed application for a DCO will therefore be accompanied by an Environmental Statement ("ES").

 The offshore wind turbries will be located in the Creater Wesh region of the southern North-Sea. The closest point to the coast is 13.6km from SEP and 24.8km from DEP Plans aboving the location of SEP and DEP are similarly at https://sepandedp.com/compleceis. SEP and DEP will be connected to shore by offshore export cables installed to the landfall at Weybourne, on the North Norfok coast. From there, the onshore export cables travel approximately 60km inland to a high voltage alternating current (HVAC) onshore substation near to the existing Norwich Main substation.
- The proposed DCO will, among other things, licence and authorise:
- (a) The key offshore components comprising:

 - (ii) Offshore wind turbines;
 (iii) Offshore substation platform/s (OSPs);
 (iii) Foundation structures for wind turbines and OSP/s;
 - (iv) Infield cables;
 - (v) Interlink cables; and
- (v) Interlink cables; and
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 (b) The key onshore components comprising:
 (i) Landfall and associated joint transition bay;
 (ii) Onshore export cables installed underground from the landfall to the onshore substation and associated joint bays and link boxes;
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 (e) If required, the temporary stopping up, alteration or diversion of any street or road.
 (f) If required, the permanent and/or temporary compulsory acquisition of land and/or rights for SEP and DEP.

- (t) I required, the application and/or disapplication of legislation relevant to SEP and DEP and operated by the application and/or disapplication of legislation relevant to SEP and DEP and operated by a variation to the Electricity Act 1989 consent for the existing Dudgeon Offshore Wind Farm.
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Email: info@sepanddep.co.uk
Post: FREEPOST DUDGEON AND SHERINGHAM EXT Phone: 08081 963 673

Rev. no. 1

4.7 **Fishing News 29/04/2021**

CLASSIFIEDS/PUBLIC NOTICES Visit us at fishingnews.co.uk and on Twitter @YourFishingNews

29 April 2021

PUBLIC NOTICE

SECTION 48 OF THE PLANNING ACT 2008

REGULATION 4 OF THE INFRASTRUCTURE PLANNING (APPLICATIONS: PRESCRIBED FORMS AND PROCEDURE) REGULATIONS 2009

NOTICE PUBLICISING A PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER TO CONSTRUCT, OPERATE, MAINTAIN AND DECOMMISSION TWO OFFSHORE WIND FARMS KNOWN AS THE SHERINGHAM SHOAL EXTENSION PROJECT AND THE DUDGEON EXTENSION PROJECT

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- SEP and DEP are "EIA development" for the purposes of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017. This means that the proposed works constitute development for which an Environmental Impact Assessment is required and the proposed application for a DCO will therefore be accompanied by an Environmental Statement ("ES").
- accompanied by an Environmental Statement ("ES").

 The offshore wind turbines will be located in the Greater Wash region of the southern North Sea. The closest point to the coast Is 13.6km from SEP and 24.8km from DEP Plans showing the location of SEP and DEP are available at https://sepanddep.commonplaceis. SEP and DEP will be connected to shore by offshore export cables installed to the landfall at Weybourne, on the North Norfolk coast. From there, the onshore export cables travel slock of the inland to a high voltage alternating current (HVAC) onshore substation near to the existing Norwich Main substation.
- The proposed DCO will, among other things, licence and authorise:
 - (a) The key offshore components comprising: (i) Offshore wind turbines;

 - (ii) Offshore substation platform/s (OSPs):
 - (iii) Foundation structures for wind turbines and OSP/s; (iv) Infield cables;

 - (v) Interlink cables; and
 - (vi) Export cables from the wind farm site/s to the landfall.
 - (b) The key onshore components comprising:

 - (ii) On shore export cables installed underground from the landfall to the onshore substation and associated joint bays and link boxes;
 - (iii) Onshore substation and onward 400kV connection to the existing Norwich Main substation;
 - (iv) Trenchless crossing zones (e.g. Horizontal Directional Drilling (HDD)); (v) Construction and operational accesses; and

 - (vi) Construction compounds.
 - (c) Associated and/or ancillary works including archaeological and ground investigations, drainage works, highway improvements, works to alter the position of existing utilities, works to watercourses, landscaping and other monitoring and mitigation works.
 - (d) Such otherworks as may be necessary or expedient for the purposes of or in connection with the construction, operation, maintenance or decommissioning of SEP and DEP.

 (e) If required, the temporary stopping up, alteration or diversion of any street or road.

 - (f) If required, the permanent and/or temporary compulsory acquisition of land and/or rights for SEP and DEP.
- (I) If required, the permanent and/or temporary compulsory acquisition of land and/or rights for SEP and DEP.

 (g) If required, the application and/or disapplication of legislation relevant to SEP and DEP and potentially a variation to the Electricity Act 1989 consent for the existing Dudgeon Offshore Wind Farm.

 Phase 2 of Consultation on SEP and DEP will take place from 29 April 2021 to 10 June 2021. The consultation documents, plans and maps showing the nature and location of SEP and DEP, including the Preliminary Environmental Information Report ("PEIR") and non-technical summary, can be accessed free of charge during Phase 2 consultation from 29 April 2021 to 10 June 2021 on the following website: https://sepanddep.commonplace.is.
- Due to the restrictions imposed by the COVID-19 pandemic, it is not currently possible to place paper copies of the consultation documents, plans and maps showing the nature and location of SEP and DEP at local venues for
- The consultation documents, plans and maps will also be available at the Applicant's virtual exhibition which will be available to view from Thursday 29 April at https://event.sepanddep.co.uk.
- be available to view from Thursday 29 April at https://event.sepanddep.co.uk.

 Copies of the consultation documents, plans and maps (as set out below) may be requested in paper copy or on
 USB during the consultation period from the Applicant. Please contact the Applicant for further details using the
 email address or telephone number provided below. A USB containing the Preliminary Environmental Information
 Report (PEIR), the Non-Technical Summary of the PEIR, the redline plans, the draft information for the Marine
 Conservation Zone Assessment and the draft information for Habitats Regulations Assessment can be provided
 ree of charge. A paper copy of the Non-Technical Summary of the PEIR, redline plans, the Community Consultation
 Leaflet and Feedback Form can be also be provided free of charge. There will be a (subsidised) charge of £500 for
 supply of a paper copy of the full Preliminary Environmental Information Report and a charge of £500 for a paper
 copy of the main volume of plans only.
- copy of the main volume of plans only.

 Any person may comment on the proposals for SEP and DEP or otherwise respond to this notice. The consultation leaflet and feedback form explain the specific topics on which the Applicant is seeking feedback. Consultees are not however restricted to commenting on these issues, and the Applicant welcomes feedback on any aspect of SEP and DEP. Responses must be received no later than 11.59pm on 10 June 2021. Responses received after this time may not be considered.

 When providing your response, please include your name and postcode, and confirm the nature of your interest in SEP and DEP. Completed feedback forms and responses must be submitted:

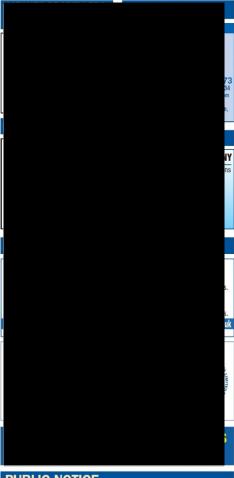
 (a) By emailing: info@sepanddep.co.uk
- (a) by emailing: mior@sepanddep.co.uk
 (b) In writing to: REEPOST DUDGEON AND SHERINGHAM EXT

 The Applicant will consider and have regard to all responses before submitting its application for a DCO to the Secretary of State. Responses will form the basis of a Consultation Report that will be one of the factors taken into consideration by the Secretary of State when deciding whether the application can be accepted for examination. Therefore, when providing a comment, it should be borne in mind that the contents of it may be communicated to others as part of the Consultation Report.
- If you would like further information about this notice, the consultation or SEP and DEP, please contact the project team by using one of the contact methods provided below.

Email: info@sepanddep.co.uk
Post: FREEPOST DUDGEON AND SHERINGHAM EXT

Phone: 08081 963 673

CLASSIFIEDS



PUBLIC NOTICE



Notice is hereby given: The Isles of Scilly IFCA intends to apply to the Minister for the Department for Environment Food and Rural Affairs for the Confirmation of the Fishing Gear Permit Byelaw (2021). This Byelaw revises and updates the Fishing Gear Permit Byelaw (2013). The aim of the Byelaw is to manage mobile fishing activity within the Isles of Scilly District through the use of a flexible permit scheme, with restrictions proposed that include a spatial zone where mobile fishing can take place and limits on the type and amount of fishing gear.

How to comment or object:

How to comment or objects. A full text of the above byelaw and associated Impact Assessments can be inspected at, or obtained from our office (address below). Copies can be requested in person, by letter or by phone, and are also available via the isles of Scilly IFCA website at www.scillyfica.gov.uk

Any person wishing to object or comment on the above byelaw must make representations by 23.59 hours on the 7th June to the Marine Management Organisation (MMO) and isles of Scilly IFCA at the following addresses:

MMO: Marine Conservation and Enforcement Team, Marine Management Organisation (MMO), Lancaster House, Hampshire Court, Newcastle Upon Tyne, NE4 7YH

Or: ifcabyelaws@marinemanagement.org.uk Isles of Scilly IFCA, Town Hall, St. Mary's, Isles of Scilly, TR21 0LW



Rev. no. 1

4.8 The Times 28/04/2021

SECTION 48 OF THE PLANNING ACT 2008

REGULATION 4 OF THE INFRASTRUCTURE PLANNING (APPLICATIONS: PRESCRIBED FORMS AND PROCEDURE) REGULATIONS 2009

NOTICE PUBLICISING A PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER TO CONSTRUCT, OPERATE, MAINTAIN AND DECOMMISSION TWO OFFSHORE WIND FARMS KNOWN AS THE SHERINGHAM SHOAL EXTENSION PROJECT AND THE DUDGEON EXTENSION PROJECT

- Notice is hereby given that, on behalf of the partnership companies, Scira Extension Limited and Dudgeon Extension Limited. Equinor New Energy Limited of 1 Kingdom Street, London W2 (5BD ("ENEL") ("the Applicant") intends to apply to the Secretary of State for a bevelopment Consent Order ("DCO") under section 37 of the Planning Act 2008 for the construction, operation, maintenance and decommissioning of two offshore wind farms known as the Sheringham Shoal Extension Project ("SEP") and the Dudgeon Extension Project ("DEP"), and associated development to connect each wind farm to the national grid.
- The proposed generating capacity of each wind farm will exceed 100MW and therefore each is a nationally significant infrastructure project individually, although a single application for development consent will be made to include both wind farms and the associated transmission infrastructure.
- The proposed application for development confor SEP and DEP is being prepared by consulted upon by the Applicant.
- consulted upon by the Applicant.

 SEPandDEPare*ElAdevelopment*forthepurposes of the Infrastructure Planning (Environmental ImpactAssessment) Regulations 2017. This means that the proposed works constitute development for which an Environmental Impact Assessment is required and the proposed application for a DCO will therefore be accompanied by an Environmental **Latemant**ERS*\(1)** Statement ("ES").
- The offshore wind turbines will be located in the Greater Wash region of the southern North Sea. The closest point to the coast is 13.6km from SEP

- and 24.8km from DEP. Plans showing the location of SEP and DEP are available at https://sepanddep.commonplace.is. SEP and DEP will be connected to shore by offshore export cables installed to the landfall at Weybourne, on the North Norfolk coast. From there, the onshore export cables travel approximately 60km inland to a high voltagion alternating current (HYAC) onshore substation near to the existing Norwich Main substation.
- The proposed DCO will, among other things, licence and authorise:
- (a) The key offshore components comprising:
- (i) Offshore wind turbines;
- (ii) Offshore substation platform/s (OSPs);
- (iii) Foundation structures for wind turbines and OSP/s;
- (iv) Infield cables:
- (v) Interlink cables; and
- (vi) Export cables from the wind farm site/s to the
- (b) The key onshore components comprising:
- (i) Landfall and associated joint transition bay;
- (ii) Onshore export cables installed underground from the landfall to the onshore substation and associated joint bays and link boxes;
- (iii) Onshore substation and onward 400kV connection to the existing Norwich Main substation; (iv) Trenchless crossing zones (e.g. Horizontal Directional Drilling (HDD);

- (v) Construction and operational accesses; and
- (vi) Construction compounds.
- (c) Associated and/or ancillary works including archaeological and ground investigations, drainage works, highway improvements, works to alter the position of existing utilities, works to watercourses, landscaping and other monitoring and miligation works.
- (d) Such other works as may be necessary or expedient for the purposes of or in connection with the construction, operation, maintenance or decommissioning of SEP and DEP.
- (e) If required, the temporary stopping up, alteration or diversion of any street or road.
- (f) If required, the permanent and/or temporary compulsory acquisition of land and/or rights for SEP and DEP.
- OET and UEP.

 (g) If required, the application and/or disapplication of legislation relevant to SEP and DEP and potentially a variation to the Electricity Act 1989 consent for the existing Dudgeon Offshore Wind Farm.
- Farm.

 Phase 2 of Consultation on SEP and DEP will take place from 29 April 2021 to 10 June 2021. The consultation documents, plans and maps showing the nature and location of SEP and DEP, including the Prellminary Environmental Information Report (PEIR*) and non-technical summary, can be accessed free of charge during Phase 2 consultation from 29 April 2021 to 10 June 2021 on the following website: https://sepanddep.commonplace.is.
- Due to the restrictions imposed by the COVID-19 pandemic, it is not currently possible to place paper copies of the consultation documents, plans and maps showing the nature and location of SEP and DEP at local venues for inspection.
- 9 The consultation documents, plans and maps will also be available at the Applicant's virtual exhibition which will be available to view from Thursday 29 April at https://event.sepanddep.co.uk.
- April at https://event.sepanddep.co.uk.

 10 Copies of the consultation documents, plans and maps (as set out below) may be requested in paper copy or on USB during the consultation period from the Applicant. Please contact the Applicant for further details using the email address or telephone number provided below. A USB containing the Preliminary Environmental Information Report (PEIR), the Non-Technical Summary of the PEIR, the redline plans, the draft information for the Marine

- Conservation Zone Assessment and the draft information for Habitats Regulations Assessment can be provided free of charge. Apaper copy of the Non-Technical Summary of the PEIR, redline plans. the Community Consultation Leaflet and Feedback Form can be also be provided free of charge. There will be a (subsidised) charge of £500 for supply of a paper copy of the full Preliminary Environmental Information Report and a charge of £50 for a paper copy of the main volume of plans only.
- copy of the main volume of pians only.

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- 12 When providing your response, please include your name and postcode, and confirm the nature of your interest in SEP and DEP. Completed feedback forms and responses must be submitted:

(a) By emailing: info@sepanddep.co.uk

(b) In writing to: FREEPOST DUDGEON AND SHERINGHAM EXT

- I The Applicant will consider and have regard to all responses before submitting its application for a DCO to the Secretary of State. Responses will form the basis of a Consultation Report that will be one of the factors taken into consideration by the Secretary of State when deciding whether the application can be accepted for examination. Therefore, when providing a comment, it should be borne in mind that the contents of it may be communicated to others as part of the Consultation Report.
- 14 If you would like further information about this notice, the consultation or SEP and DEP, please contact the project team by using one of the contact methods provided below.

Email: info@sepanddep.co.uk

Post: FREEPOST DUDGEON AND SHERINGHAM EXT

Phone: 08081 963 673